

[Docket No. TM96-1-120-000]

**Carnegie Interstate Pipeline Co.;  
Notice of Proposed Change in FERC  
Gas Tariff**

September 8, 1995.

Take notice that on September 1, 1995, Carnegie Interstate Pipeline Company (CIPCO), tendered for filing and acceptance the following revised tariff sheet to its FERC Gas Tariff, Original Volume No. 1:

Second Revised Sheet No. 7

CIPCO proposed that the tariff sheet become effective on October 1, 1995.

CIPCO states that the above tariff sheet has been revised to reflect a modification to the Annual Charge Adjustment fee, in accordance with the Commission's most recent Annual Charge billing to CIPCO. The Annual Charge Unit Surcharge authorized by the Commission for fiscal year 1996 is \$0.0023 per Mcf, or \$0.0022 per Dth when converted to CIPCO's measurement basis.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before September 15, 1995. Protests will be considered by the Commission in 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the public reference room.

**Lois D. Cashell,***Secretary.*

[FR Doc. 95-22811 Filed 9-13-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-727-000]

**National Fuel Gas Supply Corp.; Notice  
of Petition for Declaratory Order**

September 8, 1995.

Take notice that on September 1, 1995, National Fuel Gas Supply Corporation (national Fuel), 10 Lafayette Square, Buffalo, New York 14203, filed

with the Commission in Docket No. CP95-202-000 a petition for a declaratory order, or other authorization as may be necessary, requesting authorization to refunctionalize the costs associated with certain facilities currently classified as production plant, all as more fully set forth in the application which is open to the public for inspection.

National Fuel states that it proposes to refunctionalize the following facilities, which are located either in New York or Pennsylvania:

A. 17 items of metering and regulating equipment that serve a storage function but are currently classified as production plant. The net book value of this equipment as of May 31, 1995, was \$15,506. National Fuel now proposes to refunctionalize this equipment from production to storage.

B. 234 items of metering and regulating equipment that serve a transmission function but are currently classified as production plant. The net book value of this equipment as of May 31, 1995, was \$534,630. National Fuel now proposes to refunctionalize this equipment from production to transmission.

C. 20 items of metering and regulating equipment located on gathering pipelines that serve a transmission function but are currently classified as production plant. National Fuel states that this equipment is used to make deliveries to customers under its FERC Rate Schedules EFT and FT and other shippers. The net book value of this equipment as of May 31, 1995, was \$105,590. National Fuel now proposes to refunctionalize this equipment from production to transmission.

D. Inventoried metering and regulating equipment currently carried on National Fuel's accounting books as production plant, when only a portion of such equipment was actually used for production purposes. The net book value of this equipment as of May 31, 1995, was \$180,398. Since transmission would be the predominant use of this equipment, National Fuel now proposes to refunctionalize this equipment from production to transmission.

E. Metering and regulating equipment installed at metering and regulating stations owned by National Fuel Gas Distribution Corporation (Distribution) but initially charged to National Fuel's production gas plant account when purchased. Subsequently this metering and regulating equipment was installed without an accounting entry transferring the equipment out of National Fuel's production gas plant and into Distribution's gas plant. The net book value of this equipment as of May 31,

1995, was \$269,654. National Fuel proposes to reduce its production plant balances to correct these accounting errors.

F. Various buildings and other structures currently booked in Account 329 of the Commission's Uniform System of Accounts, but which actually serve functions other than production. National Fuel proposes to refunctionalize several structures from production to transmission, storage, or general, depending on the functions they serve. The net book value of this equipment as of May 31, 1995, was \$1,183,565. The total original cost of these structures was \$2,543,060, of which \$2,176,988 would be transferred into general plant, \$241,431 would be transferred into transmission, and \$124,642 would be transferred into storage.

G. Various equipment items used to drill, maintain, and recondition storage wells and transmission lines that are booked as production plant. The net book value of this equipment as of May 31, 1995, was \$243,012. National Fuel states that it would refunctionalize this equipment to either storage or transmission, depending upon how it is currently employed.

H. Various equipment items now booked to Account 337—Other Equipment—which National Fuel states that should be refunctionalized to storage and transmission. These items include office furniture, fire fighting equipment, testers, and miscellaneous tools. National Fuel states that this equipment is currently located in the structures proposed for refunctionalization in the above Paragraph F. The net book value of this equipment as of May 31, 1995, was \$77,079.

National Fuel does not propose to construct or operate any new facilities in this petition.

Any person desiring to be heard or to make any protest with reference to said petition should on or before September 29, 1995, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a

motion to intervene in accordance with the Commission's Rules.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-22808 Filed 9-13-95; 8:45 am]

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[Docket No. ER95-508-000]

**Northern States Power Co.; Notice of Filing**

September 8, 1995.

Take notice that on August 17, 1995, Northern States Power Company (NSP) tendered for filing a revision to its amendment providing the methodology of emission allowance cost recovery for its existing coordination agreements.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before September 19, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-22809 Filed 9-13-95; 8:45 am]

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[Docket No. CP95-726-000]

**Tennessee Gas Pipeline Co.; Notice of Request Under Blanket Authorization**

September 8, 1995.

Take notice that on September 1, 1995, Tennessee Gas Pipeline Company (Tennessee), P.O. Box 2511, Houston, Texas 77252, file in Docket No. CP95-726-000 a request pursuant to §§ 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to operate three (3) existing delivery point facilities, that were initially constructed under Section 311(a) of the Natural Gas Policy Act of 1978 (NGPA), under Tennessee's blanket certificate issued in Docket No. CP82-413-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that

is on file with the Commission and open to public inspection.

Tennessee states that it has recently constructed three delivery points under Section 311(a) of the NGPA for use in the transportation of natural gas under Subpart B of Part 284 of the Commission's Regulations. Tennessee further states that granting of the requested authorization will enable Tennessee to fully utilize these facilities for all transportation services, pursuant to Section 311 of the NGPA and Section 7 of the Natural Gas Act and will increase the transportation options of customers on Tennessee's system.

It is stated that delivery volumes through the existing delivery points would not impact Tennessee's peak day and annual deliveries; that the proposed activity is not prohibited by its existing tariff; and that Tennessee has sufficient capacity to accommodate the changes proposed herein without detriment or disadvantage to Tennessee's other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-22807 Filed 9-13-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM96-1-29-000]

**Transcontinental Gas Pipe Line Corp., Notice of Tariff Filing**

September 8, 1995.

Take notice that on September 5, 1995, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, Twelfth Revised Sheet No. 60. Such tariff sheet is proposed to be effective October 1, 1995.

Transco states that the purpose of the filing is to reflect a decrease in the Annual Charge Adjustment (ACA)

Charge in the commodity portion of Transco's transportation rates. Pursuant to Order No. 472, the Commission has assessed Transco its ACA unit rate of \$0.0023/Mcf (\$0.0022/dt on Transco's system) for the annual period commencing October 1, 1995.

Transco states that copies of the filing are being mailed to affected customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE, Washington, DC 20426, in accordance with §§ 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before September 15, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-22813 Filed 9-13-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-606-001]

**Western Gas Interstate Co.; Notice of Application**

September 8, 1995.

Take notice that on September 1, 1995, Western Gas Interstate Company (WGI), 504 Lavaca Suite 800, Austin, Texas 78701 filed in Docket No. CP95-606-001, an application pursuant to Section 7 (b) and (c) of the Natural Gas Act (NGA) and §§ 157.7 and 157.17 of the Commission's Regulations for a temporary certificate of public convenience and necessity authorizing WGI: (i) to construct and operate approximately 15.5 miles of eight-inch pipeline and a sales tap in order to provide service to a hog processing plant currently under construction by Seaboard Farms, Inc. (Seaboard) near the City of Guymon, Oklahoma, and to abandon by relocation 7 miles of existing pipeline because of highway expansion;<sup>1</sup> and (ii) to construct and operate, on an interim basis pending the construction of the 15.5 mile segment of eight-inch pipeline, approximately 200 hundred feet of six-inch pipeline

<sup>1</sup> This 7 miles of pipeline runs parallel to 7 miles of the proposed 15.5 miles of pipeline.